



The State of New Hampshire  
**Department of Environmental Services**



Michael P. Nolin  
Commissioner  
January 13, 2004

Munces Superior Inc  
ATTN: Rob Munce  
620 Main Street  
Gorham, NH 03581

**NOTICE OF NON-COMPLIANCE and  
PERMIT REVOCATION – NCPR # 04-007**

RE GILFORD, AIRPORT COUNTRY STORE, EXISTING UNDERGROUND STORAGE TANK  
FACILITY (UST #A-0114802) (DES #199510027)

Dear Mr. Munce

The New Hampshire Department of Environmental Services (“DES”) is hereby notifying you that the above-referenced facility, located at 63 Gilford East Drive, Gilford, NH is not in compliance with New Hampshire Code of Administrative Rules Env-Wm 1401, regulating Underground Storage Facilities. On July 17, 2003 a DES inspector conducted a compliance audit at the facility. A written document, describing the deficiencies was provided to the facility representative. This document required the facility be returned to compliance within 45 days, and DES be notified of the corrective measures taken. Compliance has not been achieved. **Failure to achieve compliance with the following deficiencies within 90 days from the date of this Notice of Non-Compliance and Permit Revocation (“Notice”) will result in revocation of your Permit-to-Operate on April 12, 2004. This letter contains important compliance and procedural information. Please read it carefully.**

Env-Wm 1401.25 Spill Containment and Overfill Protection

Env-Wm 1401.25 requires spill containment devices be installed and maintained in good working order on all UST systems. DES has determined that the required spill containment device for the 3,000-gallon kerosene compartment of the 10,000-gallon split UST was maintained in good working order. The spill containment device shall be repaired to enable the device to collect and hold a minimum 5-gallon spill during a product delivery.

Env-Wm 1401.25 Spill Containment and Overfill Protection

Env-Wm 1401.25 requires overfill protection devices be installed and maintained in good working order on all UST systems. DES was unable to determine that the overfill protection devices for the split 10,000-gallon and split 20,000-gallon USTs are installed at the required 90% alert or 95% shut off level. Verification in writing that all of the overfill protection devices for both of the split USTs are installed at the required 90% alert or 95% shut off level shall be submitted to DES.

3. Env-Wm 1401.26 Leak Monitoring for New Tanks and Env-Wm 1401.31 Operation of Leak Monitoring Equipment

monitoring equipment were not operational and its annual test for proper operation had not been conducted. Liquid needs to be removed from the interstitial spaces for both USTs and verification that the interstitial sensors are located at the bottom center of both USTs shall be provided to DES. Leak monitor replacement or maintenance results or indication that the systems have been temporarily closed shall be provided to DES. All lights on the leak monitoring equipment must be replaced and the annual test documentation shall also be provided to DES.

4 Env-Wm 1401.27 Leak Monitoring for New Underground Piping Systems and Env-Wm 1401.31 Operation of Leak Monitoring Equipment

Env-Wm 1401.27 and/or Env-Wm 1401.31 require leak monitoring for piping to be installed and continuously operate. DES has determined that the leak monitor for piping was in alarm condition and the piping systems were not temporarily closed. Each sump for both split USTs must be cleaned of all water and product and the sump sensors must be reset at the proper level.

5 Env-Wm 1401.30 Release Detection for Piping

Env-Wm 1401.30 requires all pressurized piping without secondary containment and leak monitoring to be monitored for releases using groundwater monitoring, soil vapor monitoring, or an annual line tightness test. Release detection results for all of the piping systems at both USTs shall be provided to DES.

6 Env-Wm 1401.30 Release Detection for Piping

Env-Wm 1401.30 requires line leak detectors to be installed on all pressurized piping systems and tested annually to confirm that they are operating according to manufacturer's recommendations. DES has determined that the line leak detector for the 7,000-gallon diesel compartment of the 10,000-gallon split UST was not installed. The line leak detector installation documentation shall be provided to DES. Env-1401.30 also requires records be maintained for line leak detector tests. DES has determined that the passing annual line leak detector tests had not been performed. A passing test for each line leak detector shall be provided the DES.

In addition, Env-Wm 1401.10(a) requires owners of underground storage facilities for oil to maintain financial responsibility for costs associated with cleanup of releases from systems, the implementation of corrective measures, and compensation for third party damages in the amount equal to or greater than \$1,000,000 per occurrence. Env-Wm 1401.10(c) provides that the financial responsibility requirement may be satisfied if the owner is eligible for reimbursement of costs associated with cleanup of releases from the Oil Discharge and Disposal Cleanup Fund ("the Fund"). Eligibility for the Fund is contingent upon achieving and maintaining compliance with statutory (RSA 146-C) and regulatory (Env-Wm 1401) requirement. This facility has not achieved compliance, consequently, the Fund is not available to you as a financial responsibility mechanism.

In accordance with RSA 146-C:4 and Env-Wm 1401.07(a), no person shall own or operate an underground storage facility without a permit issued by DES. Within 30 days from the date of the permit revocation the facility shall be closed in accordance with Env-Wm 1401.18 for permanent closure.

Based on the compliance deficiencies described above, DES believes this facility poses a potential substantial threat to the surface and groundwater of the state. Therefore, in accordance with RSA 146-C:4 and Env-Wm 1401.09, if compliance as requested above is not achieved within ninety (90)

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days of the date of this Notice your Permit-to-Operate (UST Permit #0114802) shall be revoked effective **April 12, 2004**. Within thirty (30) days of the date of permit revocation all regulated substances must be removed from the UST systems at this facility. If the facility achieves compliance during the ninety (90) day period, it is necessary that documentation be submitted to DES verifying that compliance has been attained.

You have the right to a hearing to contest these allegations before the proposed license action is taken. The hearing would be a formal adjudicative proceeding pursuant to RSA 541-A:31, at which you and any witnesses you may call would have the opportunity to present testimony and evidence as to why the proposed action should not be taken. All testimony at the hearing would be under oath and would be subject to cross-examination. If you wish to have a hearing, one will be scheduled promptly.

RSA 541-A:31 III(e) provides that you have the right to have an attorney present to represent yourself at your own expense. If the Permit is an occupational license, under RSA 541-A:31, III(f) you have the right to request DES to provide a certified shorthand court reporter at your own expense. **Such request must be submitted in writing at least 10 days prior to the proceeding.**

You may waive your right to a hearing. If you waive the hearing, DES is prepared to proceed with the actions as stated above. You should notify DES of your decision by filling out and returning the enclosed form.

If there are any questions concerning the above, may be contacted at the Waste Management Division at (603) 271-1165.

Sincerely,



**COPY**

Lynn A. Woodard, P.E.

Supervisor

Oil Compliance and Initial Response Section

CERTIFIED MAIL # 7000 1670 0000 0585 1835

cc: Michael P. Nolin, Commissioner  
Mark Harbaugh, DES Legal Unit  
Fred McGarry, P.E., Chief Engineer, WMD  
George Lombardo, P.E., WMD  
Tom Beaulieu, WMD  
Health Officer, Town of Gilford